

## EnergIIZE Megawatt Charging System (MCS) Application Guide Addendum to the 2025 Q3 Implementation Manual

Applications may be completed in the secure Incentive Processing Center (IPC) application portal (<https://calstart3.my.site.com/apply/s/>) starting at 9 a.m. Pacific Time (PT) on October 28, 2025 until the application window closes at 5 p.m. PT on February 26, 2026.

### INTRODUCTION

This Application Packet is provided as an addendum to the [2025 Q3 EnergIIZE Implementation Manual](#), available at <https://www.energiize.org/resources>. This document serves as a guide for the application, or Step 1, of the Energy Infrastructure Incentives for Zero-Emission (EnergIIZE) Commercial Vehicles Project Megawatt Charging System (MCS) funding lane. Applicants should refer to the Implementation Manual for full details on eligibility, award process, project step requirements, duties and responsibilities, and contract provisions.

### MCS APPLICATION INSTRUCTIONS

These application instructions are specific to the MCS funding lane.

1. Read this Application Packet completely.
2. Review the *MCS Incentive Processing Center Instructions* attached document for instructions on completing your application to the IPC.
3. Create an account within the IPC or log in at <https://calstart3.my.site.com/apply/s/>.
4. Starting at 9 a.m. PT on October 28, 2025, log in to the IPC and begin your application for the new incentive structure.
5. Submit the completed application within the IPC. MCS applications will be under review the week after the application window closes. The application window will close at 5 p.m. PT on February 26, 2026.

### MCS ELIGIBILITY

Refer to [Implementation Manual Section 3, Eligibility](#) for full details on eligibility and roles. The infrastructure projects for conditionally awarded incentives must be for battery electric infrastructure

that uses the Megawatt Charging System (SAE J3271), serve medium- and heavy-duty (MDHD) zero-emission commercial vehicles and serve drayage operations. If **one** of the following criteria apply to the Applicant Team, they are eligible for participation during this funding window:

1. The project may be private, shared, or public access (see 'Key Terms' in the EnergIIZE Implementation Manual for definitions of these access types) and must serve drayage operations.
2. Charging as a Service (CaaS) models are eligible for funding if the infrastructure being installed uses the Megawatt Charging System (SAE J3271) and serves drayage operations.

EnergIIZE incentives must support infrastructure projects that will serve zero-emission MDHD vehicles in operation immediately or within three (3) months of project commissioning. Projects will be asked to identify the quantity of vehicles to be supported at time of application submittal and throughout the project process. The Applicant must demonstrate commitments for MDHD ZEV purchases, leases, or other documentation showing vehicles will be operational within three (3) months of project commissioning. For shared access sites, the Applicant must demonstrate agreements with at least one MDHD fleet or user that will begin utilizing the infrastructure within three (3) months of commissioning. For all site access types (public, shared, and private), Applicants must identify in their application:

- The number of MDHD vehicles expected to utilize the incentivized infrastructure within three (3) months of project commissioning; and
- The basis for these estimates, supported by documentation such as purchase orders, fleet contracts, or signed affidavits.

An Applicant may be a commercial fleet vehicle operator applying on behalf of their organization, a site owner, authorized lessee, an authorized representative of an infrastructure site, or an EnergIIZE Approved Project Partner. The Applicant attests that they are the responsible party and will remain so from planning through the end of the six-year operation requirement.

An Approved Project Partner may apply on behalf of an Applicant who meets one of the eligibility criteria above as the filing representative. Refer to [Implementation Manual Section 3.2, Approved Project Partners](#) for more information.

Multiple applications for unique project sites under the same Incentive Recipient Taxpayer Identification Number (TIN) will be reviewed on a case-by-case basis. Incentive Recipients, as identified by the

Incentive Recipient TIN, may NOT be awarded more than 25 percent of total available funding in the MCS funding lane. Additionally, no Incentive Recipient may have more than a cumulative total of 50 active applications/projects open across CEC funded block grants and solicitations.

Applicants who will be installing infrastructure that uses the Megawatt Charging System (SAE J3271) are encouraged to apply under the MCS funding lane as these funds do not compete with non-MCS projects.

### MCS APPLICATION READINESS TIERS

MCS application priority will be determined on project readiness (Readiness Tiers). The Readiness Tiers are outlined in the MCS Project Readiness Tiers table below.

Conditional awards will be made to applications in Tier 1 first, then Tier 2, and lastly Tier 3, based on the availability of funding. In the event of multiple applications in the same tier, funding decisions will be decided by application timestamp, with the first application submitted in the IPC being the first awarded.

Applications will be reviewed in 2 batches. The first review will begin the week of January 6, 2026 and the second review will begin following the closure of the funding lane on February 26, 2026.

#### MCS Project Readiness Tiers

Priority	Readiness Tier	Documents Provided at Time of Application
Awarded First	Tier 1	Site Verification Form + Final Site Design + Issued Building Permit + Formal Charger Equipment Quote (with supplier estimated lead time)
Awarded Second	Tier 2	Site Verification Form + Final Site Design + Submitted Building Permit Application + Formal Charger Equipment Quote (with supplier estimated lead time) + Authority Having Jurisdiction (AHJ) Permitting Checklist
Awarded Third	Tier 3	Site Verification Form + Preliminary Site Plans + Formal Charger Equipment Quote (with supplier estimated lead time)

**All awarded projects must serve drayage operations.**

### MCS PROCESS OVERVIEW

Eligible MCS Applicants may pursue one of the following:



1. Submit an EnergIIZE MCS application for infrastructure incentives. The application will be reviewed, then, if conditionally awarded, the Incentive Recipient **must** be prepared to present a vehicle voucher or request for vehicle voucher (from the California Air Resources Board's (CARB) Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project (HVIP) or similar vehicle incentive program) in Step 3.
2. Submit a vehicle voucher application to a vehicle incentive program, then proceed to applying for the EnergIIZE MCS funding lane.

## FUNDING SUMMARY – WHAT'S COVERED

Qualified Applicants are eligible to receive the following incentives:

Infrastructure Type	MCS Per Charging Port Incentive Amount	Maximum Award Per Project
MCS Charging Port	\$450,000	\$2,500,000

**Note that incentives may cover up to but not more than 100 percent of per item costs.**

**EnergIIZE incentives will be paid on a per port basis with a capped incentive amount. Conditional award amounts may decrease if the project scope is reduced (e.g. fewer ports or lower-cost equipment) but will not increase after notice of conditional award. Unused funds cannot be reassigned to reach the maximum award.**

## APPLICATION PACKET CHECKLIST

Please refer to Implementation Manual Section 5, EnergIIZE Award Process for more information on the requirements for later project steps. EnergIIZE staff are available to answer your questions regarding the application process at [infrastructure@calstart.org](mailto:infrastructure@calstart.org). Applications should include the following information and documents:

- Site Verification Form** – The Site Verification Form is required for all Applicants, regardless of whether the Applicant owns the land they intend to install infrastructure on. This form provides authorization of installation work by the property owner. If new or upgraded equipment is provided by the utility, then proof of easement is required. Multiple types of easements may be accepted.
- Formal charger equipment quote with supplier estimated lead time**
- Issued Building Permit (Tier 1 only)**
- Final Site Design (Tier 1 and 2 only)**

- (Optional) Safety Plan (in compliance with SAE J3271 standards)**
- Submitted Building Permit Application (Tier 2 only)**
- Authority Having Jurisdiction (AHJ) Permitting Checklist (Tier 2 only)**
- Preliminary Site Plan (Tier 3 only)** – See example of preliminary site plans in attached application materials.
- Proof of ownership, purchase order(s), or proof of customer base for MDHD ZEV(s)-**  
Purchase order, lease agreement of at least five years, vehicle registration, fleet letter of intent, or proof that the chargers will have a reliable customer base of MDHD ZEVs within three months of project commissioning. For private access sites, the Applicant must commit to MDHD vehicle purchases, leases, or other evidence that vehicles will be present within three months of project commissioning. For shared access sites, the Applicant must commit to having agreements in place with a minimum of one MDHD fleet or user within three months of project commissioning.
- Confirmation of Request for Service from the local utility, notice that project site utility coordination is being assessed for energy load capacity, or that the Applicant is coordinating with utility.** This may include:
  - Copy of request for new service from the local utility (e.g., email correspondence with the utility) containing the ticketed request for new service. This may also entail communication with your utility asking for new service. EnerGIIZE understands capacity studies may take several months before proof of new capacity can be secured.
  - Proof of participation in available utility programs for make-ready funding, for projects in Investor-Owned Utilities (IOU) territories where such programs currently exist. Proof of participation in make-ready programs may include the Customer Agreement Form signed by the site operator. Participation in such programs is not a prerequisite for participation in EnerGIIZE.
- (If Applicable) Letter of Agreement with the Associated Fleet** – For Charging as a Service (CaaS) Applicants only: Infrastructure which is to be used on the CaaS model and/or installed through a CaaS vendor must include evidence of a letter of agreement with the associated fleet.
- Acknowledgment of EnerGIIZE Incentive Recipient Terms and Conditions** – In Step 1, it is the participant’s responsibility to read and understand the EnerGIIZE Terms and Conditions.

- **Acknowledgment of the EnergIIZE EVITP, DIR, & Insurance Compliance Affidavit** – In Step 1, it is the Applicant’s responsibility to read and understand the Electric Vehicle Infrastructure Training Program (EVITP), Department of Industrial Relations (DIR), & Insurance Compliance Affidavit.

## **MCS ELIGIBLE COSTS**

**EnergIIZE eligible costs must include at least one new EV charger port per conditional award.** The maximum potential grant award amount will be calculated by multiplying the per port funding cap by the number of charging ports being deployed for the project. Other eligible costs include hardware related to electrical and mechanical project needs, software, warranty, and maintenance. Refer to [Implementation Manual Section 3.4, Eligible Project Costs](#) for more information. At no time will the incentive conditional award exceed the per port incentive amount.

Examples of eligible costs include:

- **EV Equipment**
  - Electric vehicle supply equipment (EVSE) that supports Megawatt Charging System (SAE J3271). EV chargers meeting these requirements may be found on the [EnergIIZE Approved Product List \(APL\)](#), [Electric Power Research Institute \(EPRI\) VPL \(Vetted Product List\)](#), and [Southern California Edison \(SCE\) APL Southern California Edison \(SCE\) APL](#).
  - Transformers
  - Switchgear, meter mains, and circuit breaker panels
  - Cables/wires
  - Conduit
  - Charger accessories
  - Utility service upgrades (e.g., amperage upgrades to infrastructure site)
- **Software**
  - One-time network costs: Networked or "SMART" EVSEs are required. EnergIIZE provides incentives for the required initial network costs.
  - Fleet management software
  - Demand management software
  - Monthly service fees are not eligible for incentives through EnergIIZE.
- **Maintenance**

- One-time maintenance plan costs for eligible EVSE for the duration of the EnergIIZE operational period.
- **Warranty**
  - One-time warranty costs for eligible EVSE for the duration of the EnergIIZE operational period.

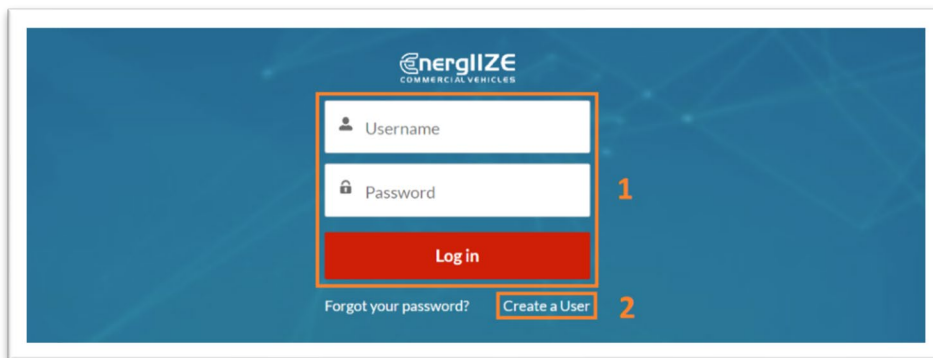
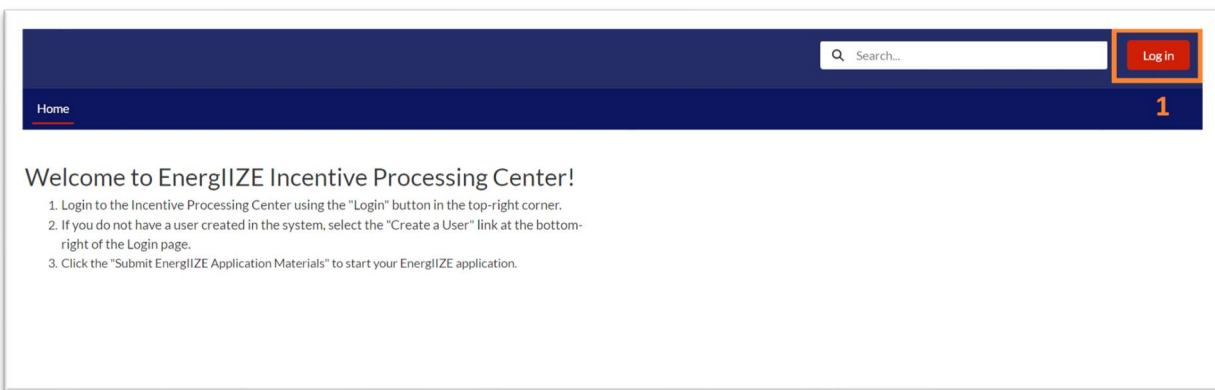
## NEXT STEPS

Once an application review period begins, EnergIIZE staff will review all completed applications. EnergIIZE staff reserve a grace period to ask clarifying questions via email of Applicants who submit complete applications. If an Applicant is non-responsive (within 15 calendar days), the application may be disqualified. If the requirements for Step 1 have been met and the application is selected for an EnergIIZE conditional award, then funds shall be reserved consistent with the incentive structure outlined in [Implementation Manual Section 4, Incentive Structure](#). All Applicants will be notified of their award status via the application primary contact email within 60 business days of the designated review period start date. Please refer to [Implementation Manual Section 5, EnergIIZE Award Process](#) for more information on the requirements for later project steps.

## EnerglIZE MCS 2025 Incentive Processing Center (IPC)

### Instructions

1. Navigate to <https://calstart3.my.site.com/apply/s/>.
2. Click the “Log In” button on the navigation bar. Enter your EnerglIZE IPC user credentials OR create a new user by clicking “Create a User”. If you create a new user, the IPC will send you a confirmation email that allows you to set your password.



3. Once logged in, click on the “Start MCS 2025 Application” button to start an application.



- You will be led to a new page. Select “Megawatt Charging System (MCS) and click “Save”. You will be redirected to the main application page.

- Read the instructions within the *Instructions* tab.

finish your application:

- Navigate to the *Preliminary Questions, Basic Details, Incentive Recipient, Project Partner, and Project Site* tabs and answer the questions. Click the *Save* button on each tab to save your responses.
- Navigate to the *Cost Share* tab and add *Funding Source* records with relevant documentation for each funding source of your project.
- Navigate to the *Site Equipment Manifest* and add *Eligible Cost* records for each eligible cost in your project.
- Navigate to the *Documents* tab to upload all required application documents. Click the *Save Uploaded Documents* button.
- Click the *Submit Megawatt Charging System 2025 Application* button in the top right of your screen.
- Acknowledge the Sample EnergIZE Agreement and the DIR, Insurance, & EVITP Compliance Affidavit. The sample EnergIZE Agreement and DIR, Insurance, & EVITP Compliance Affidavit are intended for informational purposes only. Incentive Recipients will sign these documents if selected for an award.
- After submission, participate in the optional survey to give us feedback on the user experience. NOTE: If you opt out of the survey, you may need to [refresh your page](#) to view your application status marked as "Submitted"

Priority	Readiness Tier	Documents Provided at Time of Application
Awarded First	Tier 1	Site Verification Form + Final Site Design + Issued Building Permit + Formal Charger Equipment Quote (with supplier estimated lead time)
Awarded Second	Tier 2	Site Verification Form + Final Site Design + Submitted Building Permit Application + Formal Charger Equipment Quote (with supplier estimated lead time) + Authority Having Jurisdiction (AHJ) Permitting Checklist
Awarded Third	Tier 3	Site Verification Form + Preliminary Site Plans + Formal Charger Equipment Quote (with supplier estimated lead time)

6. Answer all required questions under the *Preliminary Questions, Basic Details, Incentive Recipient, Project Partner, Project Site, and Cost Share* tabs. Click “Save” on each tab before navigating to the next one.

Application  
App-002180

Submit Megawatt Charging System 2025 Application

Status: Pending Submittal    Funding Lane: Megawatt Charging System 2025    Submitted Timestamp:

Instructions    **Preliminary Questions**    Basic Details    Incentive Recipient    Project Partner    Project Site    Cost Share    Site Equipment Manifest    Documents

\* Does the project site have any open violations with CALEPA? Found using link in help text. ⓘ  
--None--

\* Is the recipient TIN required to register with the State of California (SOS)? ⓘ  
--None--

\* Is the Incentive Recipient tax ID number (TIN) required to register with the State of California Secretary of State?  
--None--

If required of the project, is the CEQA process complete?  
--None--

What readiness tier is the project?  
--None--

\* Does the project plan meet all relevant regulatory code?  
--None--

\* Has the project hired a Fire Protection Engineer?  
--None--

\* Do you need technical assistance? (Select all that apply)  
 Application Assistance  
 Project Readiness Assistance  
 Charger Selection Assistance  
 No Assistance Needed

▼ Describe Project  
\* Please describe the proposed infrastructure project and use.

\* How many medium- and heavy-duty vehicles (Class 2B and above) are in the fleet?

\* Do you have a formal quote for MCS infrastructure equipment?  
--None--

\* Do you have a signed site verification form?  
--None--

Fleet Contact Name (Optional, if Private)

Phone (Optional, if Private)

Email (Optional, if Private)  
you@example.com

Save

7. Under the *Site Equipment Manifest* tab, create a record for each eligible project expense. To create a new project expense, click “New”. Then select the type of expense and click “Next”. Finally, enter the cost fields and click “Save”.

Application  
App-002180 Submit Megawatt Charging System 2025 Application

Status: Pending Submittal    Funding Lane: Megawatt Charging System 2025    Submitted Timestamp:

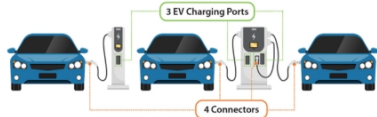
Instructions   Preliminary Questions   Basic Details   Incentive Recipient   Project Partner   Project Site   Cost Share   **Site Equipment Manifest**   Documents

Energilize ELIGIBLE COSTS: See the [Implementation Manual](#) for more details on eligible costs.

Equipment - EVSE Costs: May include costs associated with Direct Current Fast Chargers (DCFC) using the Megawatt Charging System (MCS).

Note the following definitions from Alternative Fuels Data Center when entering eligible charging costs:

- EV Charging Port: An EV charging port provides power to charge only one vehicle at a time even though it may have multiple connectors. The unit that houses EV charging ports is sometimes called a charging post, which can have one or more EV charging ports.
- EV Connector: A connector is what is plugged into a vehicle to charge it. Multiple connectors and connector types (such as CHAdeMO and CCS) can be available on one EV charging port, but only one vehicle will charge at a time. Connectors are sometimes called plugs.



**Equipment - Hardware Costs:** May include costs associated with other hardware necessary for ZEV infrastructure installation, including conduit, cabling, breakers, panels, charger accessories, transformers, switchgear and utility service upgrades.

**Software Costs:** May include costs associated with demand management equipment, fleet management equipment, and third-party network providers. Incentives for these costs shall only be paid once. Monthly service fees are not eligible costs.

**Warranty Costs:** May include costs associated with existing or extended equipment product warranty.

**Maintenance Costs:** May include costs associated with existing or extended equipment product maintenance.

Eligible Costs (0) New

- Under the *Documents* tab, click on the name of the document you want to upload. Click on the “Upload File” button and select the file. Wait for the screen to notify you that the upload is complete. Click “Save”. Navigate back to the application page by clicking the “EnergIIZE Application” link with the “App” number at the top of the page. Click “Save Uploaded Documents” when finished.

Application  
App-002180

Submit Megawatt Charging System 2025 Application

Status: Pending Submittal     Funding Lane: Megawatt Charging System 2025     Submitted Timestamp:

Instructions   Preliminary Questions   Basic Details   Incentive Recipient   Project Partner   Project Site   Cost Share   Site Equipment Manifest   Documents

EnergIIZE Document Name	Status	Document Required?	File Link
Site Verification Form Electric Charging	Pending Upload	Yes	<a href="https://acrobat.adobe.com/id/urn:aiid:sc:VA6C2:74bbbd5d-8ecf-48ct">https://acrobat.adobe.com/id/urn:aiid:sc:VA6C2:74bbbd5d-8ecf-48ct</a>
Formal Charger Equipment Quote	Pending Upload	Yes	
Vehicle PO, Registration, LOI, or Proof of Customer Base Electric Charging	Pending Upload	Yes	
New Service / Utility Coordination Electric Charging	Pending Upload	Yes	
Jump Start Certification Form Electric Charging	Pending Upload	If meets Equity Criteria	<a href="https://acrobat.adobe.com/id/urn:aiid:sc:VA6C2:16f7d094-574b-44d">https://acrobat.adobe.com/id/urn:aiid:sc:VA6C2:16f7d094-574b-44d</a>
Final Site Design Electric Charging	Pending Upload	Tier 1 & 2 only	
Issued Building Permit Electric Charging	Pending Upload	Tier 1 only	
Submitted Building Permit Application Electric Charging	Pending Upload	Tier 2 only	
AHJ Permitting Checklist	Pending Upload	Tier 2 only	<a href="https://acrobat.adobe.com/id/urn:aiid:sc:VA6C2:8635f288-2846-45d">https://acrobat.adobe.com/id/urn:aiid:sc:VA6C2:8635f288-2846-45d</a>
Preliminary Site Plans Electric Charging	Pending Upload	Tier 3 only	
Letter(s) of Support	Pending Upload	Optional	
Safety Plan	Pending Upload	Optional	

Save Uploaded Documents

EnergIIZE Document  
Site Verification Form Electric Charging

EnergIIZE Application  
[App-001739](#)
Project
Status  
Pending Upload

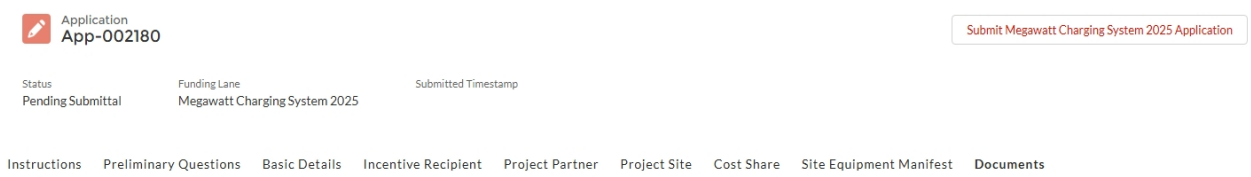
\* Please upload your file.

Upload Files

Or drop files

Save

9. Once all tabs are complete, click “Submit Megawatt Charging System 2025 Application” in the upper-right corner of the application screen. Your application status will update to “Submitted” and you will receive an email confirmation of your application submission.



10. Participate in an optional survey to give us feedback on the user experience. We strive to achieve simple, functional processing.



## EnergIIZE Site Verification Form

This form establishes that the installation work is authorized by the owner of the real property (Property Owner). The purpose of this form is to establish that the EnergIIZE Applicant or participant is able and authorized to make alterations and/or improvements necessary for infrastructure to be constructed and commissioned. If new or upgraded equipment is provided by the utility, then proof of easement is required. Please contact EnergIIZE staff if you are unable to obtain the proper signature(s) for this Site Verification Form.

This form is required by all Applicants. Where Applicants are the Property Owners, they must attach proof of ownership in attachment to this form. Applicants who are not the Property Owners must receive a signature on this form from the Property Owner<sup>1</sup>.

<b>EnergIIZE Applicant. Please complete as follows:</b>		
Organization Name:		
Installation Site Address:		
City:	State:	Zip Code:
Applicant hereby represents and warrants to EnergIIZE Staff: (i) that all the foregoing information is true and correct; and (ii) that the undersigned has been duly authorized by Applicant to execute and submit this Site Verification Form. Applicant acknowledges and agrees that EnergIIZE staff is relying on Applicant's foregoing certifications in reviewing and approving of Applicant's application.		
Signature of Authorized Applicant or Representative of Applicant:		
Print Name:	Title:	
Date:		

<b>PROPERTY OWNER. Please complete as follows:</b>	
Provide the name of the company, city, trust, organization or individual that owns the property where the project site will be located ("Owner").	
Property Owner Name:	
The undersigned, on behalf of _____ ("Owner"), hereby represents and warrants to EnergIIZE staff (i) that Owner is the property Owner located at _____ ("Property") where infrastructure will be installed; (ii) that Owner has consented to EnergIIZE Applicant's/participant's installation of certain EV charging station equipment and/or hydrogen fuel cell refueling equipment at the property; and (iii) that the undersigned has been duly authorized to execute and submit this Site Verification Form to EnergIIZE staff. Owner acknowledges and agrees that EnergIIZE staff is relying on Owner's foregoing certifications in reviewing and approving of Applicant's application.	
Signature of Property Owner or Representative of Property Owner:	
Print Name:	Title:
Date:	

After completion of this form, please await review from the EnergIIZE team and be prepared to provide additional information if necessary. EnergIIZE staff reserve the right to require that participant and owner provide such further information as may be required to review and approve an application.

<sup>1</sup> On a case-by-case basis, a written Letter of Intent (LOI) signed by the landlord certifying that the Property Owner and the Applicant authorize the installation work may satisfy this Step 1 requirement in lieu of the Property Owner signature on this form. However, the Site Verification Form must be executed by the Property Owner and submitted to EnergIIZE staff in Step 2.



## Authority Having Jurisdiction (AHJ) Checklist



### CITY OR COUNTY OF \_\_\_\_\_ RESIDENTIAL AND NON-RESIDENTIAL CHECKLIST FOR PERMITTING ELECTRIC VEHICLES AND ELECTRIC VEHICLE SERVICE EQUIPMENT (EVSE)

(Replace with City or County logo)

Please complete the following information related to permitting and installation of Electric Vehicle Service Equipment (EVSE) as a supplement to the application for a building permit. This checklist contains the technical aspects of EVSE installations and is intended to help expedite permitting and use for electric vehicle charging.

Upon this checklist being deemed complete, a permit shall be issued to the applicant. However, if it is determined that the installation might have a specific adverse impact on public health or safety, additional verification will be required before a permit can be issued.

This checklist substantially follows the *“Plug-In Electric Vehicle Infrastructure Permitting Checklist”* contained in the *Governor’s Office of Planning and Research “Zero Emission Vehicles in California: Community Readiness Guidebook”* and is purposed to augment the guidebook’s checklist.

Job Address:	Permit No.
<input type="checkbox"/> Single-Family <input type="checkbox"/> Multi-Family (Apartment) <input type="checkbox"/> Multi-Family (Condominium) <input type="checkbox"/> Commercial (Single Business) <input type="checkbox"/> Commercial (Multi-Businesses) <input type="checkbox"/> Mixed-Use <input type="checkbox"/> Public Right-of-Way	
Location and Number of EVSE to be Installed:  Garage ____    Parking Level(s) ____    Parking Lot ____    Street Curb ____	

Description of Work:

Applicant Name:

Applicant Phone & email:

Contractor Name:	License Number & Type:
------------------	------------------------

Contractor Phone & email:

Owner Name:

Owner Phone & email:

EVSE Charging Level:  Level 1 (120V)  Level 2 (240V)  Level 3 (480V)

Maximum Rating (Nameplate) of EV Service Equipment = \_\_\_\_\_ kW

Voltage EVSE = ____ V	Manufacturer of EVSE: _____
-----------------------	-----------------------------

Mounting of EVSE:  Wall Mount  Pole Pedestal Mount  Other \_\_\_\_\_

System Voltage:

120/240V, 1 $\phi$ , 3W  120/208V, 3 $\phi$ , 4W  120/240V, 3 $\phi$ , 4W

277/480V, 3 $\phi$ , 4W  Other \_\_\_\_\_

Rating of Existing Main Electrical Service Equipment = \_\_\_\_\_ Amperes

Rating of Panel Supplying EVSE (if not directly from Main Service) = \_\_\_\_\_ Amps



Rating of Circuit for EVSE: \_\_\_\_\_ Amps / \_\_\_\_\_ Poles

AIC Rating of EVSE Circuit Breaker (if not Single Family, 400A) = \_\_\_\_\_ A.I.C.  
(or verify with Inspector in field)

Specify Either Connected, Calculated or Documented Demand Load of Existing Panel:

• Connected Load of Existing Panel Supplying EVSE = \_\_\_\_\_ Amps

• Calculated Load of Existing Panel Supplying EVSE = \_\_\_\_\_ Amps

• Demand Load of Existing Panel or Service Supplying EVSE = \_\_\_\_\_ Amps  
(Provide Demand Load Reading from Electric Utility)

Total Load (Existing plus EVSE Load) = \_\_\_\_\_ Amps

*For Single Family Dwellings, if Existing Load is not known by any of the above methods, then the Calculated Load may be estimated using the "Single-Family Residential Permitting Application Example" in the Governor's Office of Planning and Research "Zero Emission Vehicles in California: Community Readiness Guidebook" <https://www.opr.ca.gov>*

EVSE Rating \_\_\_\_\_ Amps x 1.25 = \_\_\_\_\_ Amps = Minimum Ampacity of EVSE Conductor = # \_\_\_\_\_ AWG

For Single-Family: Size of Existing Service Conductors = # \_\_\_\_\_ AWG or kcmil  
- or - : Size of Existing Feeder Conductor  
Supplying EVSE Panel = # \_\_\_\_\_ AWG or kcmil  
(or Verify with Inspector in field)

I hereby acknowledge that the information presented is a true and correct representation of existing conditions at the job site and that any causes for concern as to life-safety verifications may require further



substantiation of information.

Signature of Permit Applicant: \_\_\_\_\_ Date: \_\_\_\_\_

Jan. 2024







1 FULL SITE PLAN



Scale: 0/000/0/0

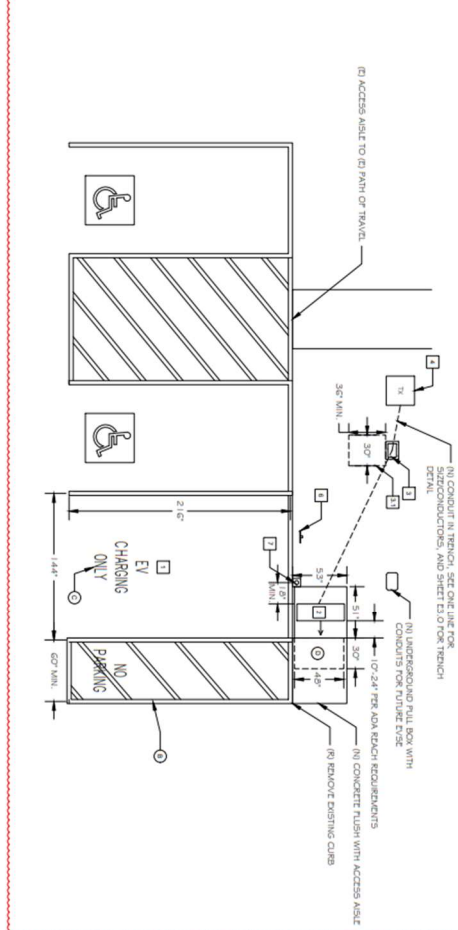
NOTES

1. INSTALLATION COMPARES WITH THE 2019 CALIFORNIA BUILDING CODE (CBC) ACCESSIBILITY REQUIREMENTS, PARTICULARLY CHAPTER 11B SECTIONS 228.2 AND 812.
2. PROVIDE NEW ADA ACCESSIBLE TRAILERS AND MARKING TO BE PAINTED ON THE SURFACE WITHIN THE ACCESS AISLE IN COMPLYING LETTERS 12" IN HEIGHT STRIPING TO BE PAINTED IN WHITE OR THICK AND A MINIMUM OF 24" O.C. PER CBC 11B.01.2.2. VEHICLE SPACES AND ACCESS AISLES SERVING THIS SPACE SHALL COMPLY WITH SECTION 11B.302. ACCESS AISLES SHALL BE AT THE SAME LEVEL AS THE VEHICLE SPACE THEY SERVE. CHANGES IN LEVEL, SLOPE EXCEEDING 1:48, AND DETECTABLE WARNINGS SHALL NOT BE PERMITTED IN VEHICLE SPACES AND ACCESS AISLES. PER 11B.01.2.3.
3. "CHANGING ONLY" LETTERING ON PARKING SPACES TO BE PAINTED IN WHITE 12 INCHES IN HEIGHT.
4. 30" X 48" MINIMUM CLEARANCE SPACES. PER CBC 11B.305.3.
5. PER CBC 11B.01.2.5.4, VEHICLE SPACES AND ACCESS AISLES SHALL BE DESIGNED SO THAT PERSONS USING TRAILERS ARE NOT REQUIRED TO TRAVEL BEHIND VEHICLE SPACES OR PARKING SPACES OTHER THAN THE VEHICLE SPACE IN WHICH THEIR VEHICLE HAS BEEN LEFT TO CHARGE.
6. PER CBC 11B.309.4, VMS FLAME NOZZLES AND ELECTRIC VEHICLE CONNECTORS SHALL NOT BE REQUIRED TO PROVIDE OPENABLE PARTS THAT HAVE AN ACTIVATING FORCE OF 5 POUNDS (22.2 N) MINIMUM. RECHARGE STATIONS SHALL COMPLY WITH FORWARD RECHARGE AND SIDE RECHARGE REQUIREMENTS. PER 11B.309.
7. WHERE EV SPACES AND ACCESS AISLES ARE MARKED WITH LINES, MARKINGS SHALL BE MAJOR FROM THE CENTERLINE OF THE MARKINGS. PER CBC 11B.01.2.1.
8. VEHICLE SPACES, ACCESS AISLES SERVING THEM, AND VEHICLE MARKINGS SERVING THEM SHALL PROVIDE A VERTICAL CLEARANCE OF 36 INCHES MINIMUM WHERE PROVIDED. OVERHEAD CABLE MANAGEMENT SYSTEMS SHALL NOT OBSTRUCT REQUIRED VERTICAL CLEARANCE. CBC 11B.01.2.4.

INSTALLATION NOTES

1. CONVERT TWO EXISTING PARKING SPACES TO NEW VAN ACCESSIBLE EVS SPACE. COMPLETE WITH ACCESS AISLE AND SIGNAGE. REFER TO DETAIL 1 FOR DIMENSIONS. REFER TO 2019 CALIFORNIA BUILDING CODE (CBC) CHAPTER 11B SECTIONS 228.3 AND 812 FOR ACCESSIBILITY REQUIREMENTS.
2. (N) CONCRETE FLOOR FINISH SHALL BE 5/8" CONCRETE FLOOR FINISH (C/F) ON (N) 3" X 6" CONCRETE PAD, 2" MAX. ABOVE TOP OF GRADE.
3. (N) POWER FEEDER IN CONCRETE PAD. SEE PAD DETAIL ON SHEET E2.0 AND SPECIFICATIONS ON SHEET E4.0.
4. (N) PROVIDE 2" MINIMUM CLEARANCE OF ALL MINIMUM REQUIRED IN FOOT. PER NBC 110.2.6.
5. CONTRACTOR TO PROVIDE TRAPPING OR DIRECTIONAL DRAINING AS APPROPRIATE FOR NEW UNDERGROUND CONDUITS TO POWER FEEDER. CONTRACTOR TO FIELD ROUTE ON SITE. MATCH SHOW ON DRAWING FOR RECONSTRUCTION OF CONCRETE. CONTRACTOR SHALL PROVIDE UTILITY LOCATE SERVICE PRIOR TO COMMENCEMENT OF WORK. CALL 811 BEFORE DIGGING.
6. PROVIDE POLE MOUNTED BY AND VAN ACCESSIBLE SIGNAGE. REFER TO SHEET E2.0 FOR SIGNAGE REQUIREMENTS.
7. (N) AS STIL BOLDED IN CONCRETE FOR MECHANICAL PROTECTION.

2 NEW EV PARKING SPACE LAYOUT



Scale: 1/8" = 1'-0"

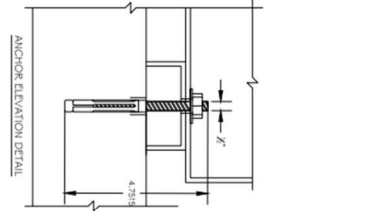
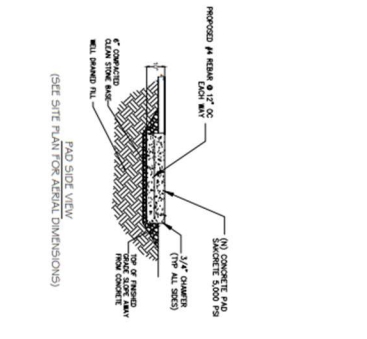
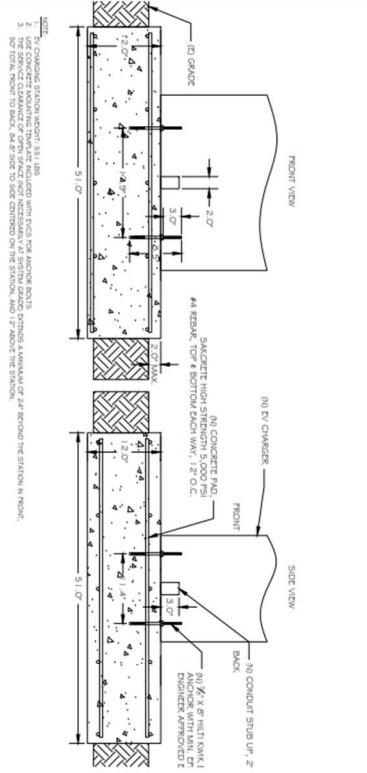
REVISIONS	BY	DATE
0	REINAL BELLE	7/1/20
1	CONTRACTOR	AS NOTED

ELECTRIC VEHICLE CHARGING STATION INSTALLATION  
CITY OF AUBURN  
MAGNOLIA AVE & TENNIS WAY  
AUBURN 95603

DATE: 7/1/20  
SCALE: AS NOTED  
SHEET: 50  
JOB: CITY OF AUBURN  
SHEET: E2.0  
1 OF 5

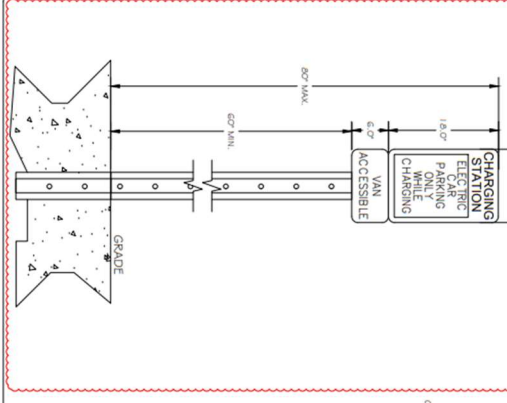


1 EV CHARGER ANCHOR DETAIL  
 2 POWER PEDISTAL CONCRETE ANCHOR DETAIL

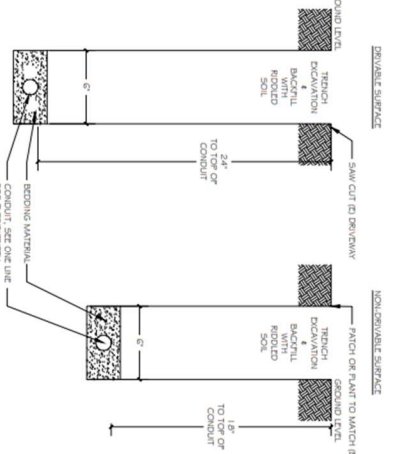


NOTES:  
 1. SEE SITE PLAN FOR CONCRETE PAD DIMENSIONS.  
 2. TRANSFORMER AND/OR SWITCHGEAR ASSEMBLY DRAWINGS FOR MOUNTING HOLE LOCATIONS, AT 72.95' ON 12" DIA. MOUNTING SOLID (S.C. MECHANICAL ANCHOR WITH MIN. EFFECTIVE EMBEDMENT OF 3.0' OR MORE APPROVED EQUAL (CER #1517)).

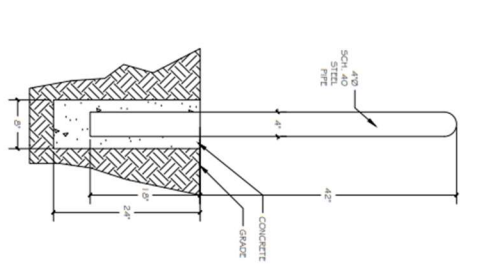
3 SIGNAGE FOR VAN ACCESSIBLE EVCS PARKING SPACE



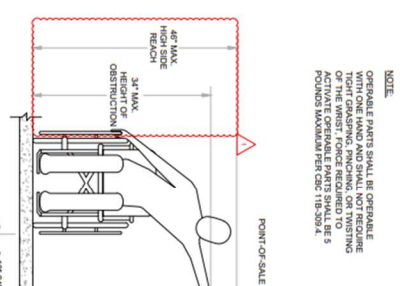
4 TRENCH DETAIL



5 BOLLARD DETAIL



6 ADA REACH REQUIREMENTS



NOTE:  
 OPERABLE PARTS SHALL BE OPERABLE WITH ONE HAND AND SHALL NOT REQUIRE TIGHT GRASPING, PUSHING, OR TWISTING ACTIONS. OPERABLE PARTS SHALL BE 5 POUNDS MAXIMUM PER CEC 118-309.4.

REVISION	BY	DATE
1. INITIAL RELEASE	SM	7/7/20
2. CITY CONNECTION	SM	8/1/20

PHIL HALPT ELECTRIC  
 1000 S. GARDEN AVENUE  
 SUITE 100  
 AUBURN, CA 95617

THIS IS A RESPONSE TO THE REQUEST FOR PROPOSALS AND THE WORK HAS BEEN DESIGNED AND WILL BE CONSTRUCTED IN ACCORDANCE WITH THE CITY OF AUBURN PREVIOUS EDITIONS OF THE CITY OF AUBURN SPECIFICATIONS AND CODES.

ELECTRIC VEHICLE CHARGING STATION INSTALLATION  
 CITY OF AUBURN  
 MAGNOLIA AVE & TENNIS WAY  
 AUBURN 95603

DATE: 7/7/20  
 SCALE: AS SHOWN  
 SHEET: 51  
 JOB: CITY OF AUBURN  
 PROJECT: E3.0



## Terms and Conditions

### EnergIIZE Incentive Recipient Effective October 2025

As a condition for participating in the Energy Infrastructure Incentives for Zero-Emission (EnergIIZE) Commercial Vehicles Project, the incentive Applicant Team, Incentive Recipient, and Application/ Installation Partners must comply with the requirements below with the Incentive Recipient of EnergIIZE funds bearing responsibility for ensuring compliance. Applicant Teams must mutually agree upon which items they intend to be responsible for by initialing each line below and by signing and dating the document. Upon execution of an agreement with CALSTART and the Incentive Recipient, CALSTART will counter sign the document, executing the EnergIIZE agreement.

#### Infrastructure Will Support Medium and Heavy-Duty Vehicles

1. \_\_\_\_\_ I assure that equipment purchased with an EnergIIZE incentive, including electric vehicle charging and hydrogen fueling equipment, will be utilized for the charging or fueling of Class 2B – Class 8 commercial vehicles;
2. \_\_\_\_\_ I agree to provide access to charging/fueling equipment for the intended commercial fleet or the public at the agreed upon location;

#### Maintaining, Using, and Operating Equipment

3. \_\_\_\_\_ I agree to ensure that chargers/fueling stations installed in the project are operational at least 97 percent of a charging/fueling site's standard hours of operation for six years after commissioning. Without limitation to other rights and remedies which the CEC may have, including but not limited to provisions specified in the Terms and Conditions of this agreement, this requirement to ensure operability for six years after commissioning shall survive the completion or termination date of this agreement. In addition to the foregoing requirements regarding uptime, I further agree to take reasonable and necessary steps in preparation for compliance with current and forthcoming legislation and regulations on uptime

(i.e., AB 2061) which may impact infrastructure installed after 1/1/2024.

4. \_\_\_\_\_ I agree to maintain equipment insurance as required by law;
5. \_\_\_\_\_ I agree to ensure equipment purchased with an EnergIIZE incentive, including electric vehicle charging and hydrogen fueling equipment, will be maintained as recommended by the manufacturer and as needed to prolong the equipment lifetime;
6. \_\_\_\_\_ I agree that equipment purchased with an EnergIIZE incentive, including electric vehicle charging and hydrogen fueling equipment, will be operated as recommended by the manufacturer to ensure durability and efficiency;
7. \_\_\_\_\_ I agree to the Manufacturer's Terms and Conditions for usage of the equipment and to purchase extended product warranty;

For Charging as a Service Vendors ONLY:

8. \_\_\_\_\_ I agree to full responsibility for project management, installation, construction, operation, and maintenance of charging infrastructure;
9. \_\_\_\_\_ I agree to provide and maintain cable management systems for charging stalls and shall ensure compliance with any associated authority having jurisdiction (AHJ) requirements for the fleet or site listed on the application;

For Hydrogen Awardees ONLY:

10. \_\_\_\_\_ I agree to follow the requirements of the Hydrogen Safety Plan detailed in the Implementation Manual, including compliance, adherence to Hydrogen Safety Plan, and training.
11. \_\_\_\_\_ I agree that, should the Applicant's adherence with the public guidelines or its Hydrogen Safety Plan(s) lapse, without limitation to any other rights, EnergIIZE staff reserves the right to cancel the agreement funded by this incentive project.
12. \_\_\_\_\_ I agree to follow standards, laws, regulations, and guidelines applicable to Hydrogen listed in the Implementation Manual as well as though required by the applicable AHJ and by law.

Vendor Assurances

13. \_\_\_\_\_ I agree to carry Worker's Compensation Insurance for all employees who will be engaged in the performance of this Agreement and agree to furnish EnergIIZE staff with



satisfactory evidence of this insurance at any time it may be requested;

14. \_\_\_\_\_ If self-insured for worker's compensation, I hereby warrant such self-insurance is permissible under the laws of the State of California and agree to furnish to EnerGIIIZE staff satisfactory evidence of this insurance at any time EnerGIIIZE staff may request;
15. \_\_\_\_\_ I agree to ensure vendor and/or sub-vendor's, Contractors State License Board (CSLB) number is active, in good standing, and make EnerGIIIZE staff aware of any updates to its status in a timely manner.
16. \_\_\_\_\_ I agree to perform reasonable due diligence in the selection of a vendor, installer, or subcontractor who aids in the construction, installation, commissioning, or completion of an infrastructure site and hereby waive any rights to hold responsible EnerGIIIZE staff for potential delays, damages, or injuries; if applicable.

#### Equipment Compliance

17. \_\_\_\_\_ I agree that equipment must be in compliance and remain in compliance with all applicable US federal, California state, and local rules and regulations, including those regarding air quality; furthermore, I agree that EnerGIIIZE staff reserves the right to check compliance at any time;
18. \_\_\_\_\_ I agree to be available for any follow-up inspection by EnerGIIIZE staff or their designee, if requested, and agree to provide reasonable facilities and assistance for the safety and convenience of their representatives. All site visits and evaluations will be performed in a manner that does not unduly interfere with or delay the work;

#### Project Communication

19. \_\_\_\_\_ When the incentive has been received by the Project Partner, and in any instance wherein the incentive is canceled for any reason, I will notify [infrastructureincentives@tetrattech.com](mailto:infrastructureincentives@tetrattech.com) if a different person should receive these messages instead;

#### Public Funding Sources

20. \_\_\_\_\_ I agree to disclose to EnerGIIIZE staff all sources of public funding that apply to the purchase of any equipment for which I request EnerGIIIZE incentives;

#### ADA Compliance

21. \_\_\_\_\_ I agree to comply with the Americans with Disabilities Act (ADA) of 1990 (42



U.S.C. 12101, et seq.), which prohibits discrimination on the basis of disability, as well as applicable regulations and guidelines issued pursuant to the ADA;

#### AB 841 Compliance

22. \_\_\_\_\_ I agree to comply with Assembly Bill 841 (2020), as applicable. AB 841 (Ting, 2020) added Public Utilities Code (PUC) section 740.20, which requires Electric Vehicle Infrastructure Training Program (EVITP) certification to install electric vehicle charging infrastructure and equipment for work performed on or after January 1, 2022, subject to certain exceptions. I agree to comply with EnerGIIZE staff requests for information to confirm compliance with this item.

All electric vehicle charging infrastructure and equipment located on the customer side of the electrical meter shall be installed by a contractor with the appropriate license classification, as determined by the Contractors' State License Board, and at least one electrician on each crew, at any given time, who holds an EVITP certification. Projects that include installation of a charging port supplying 25 kilowatts or more to a vehicle must have at least 25 percent of the total electricians working on the crew for the project, at any given time, who hold EVITP certification. One member of each crew may be both the contractor and an EVITP certified electrician. The requirements stated in this paragraph do not apply to any of the following:

- 1) Electric vehicle charging infrastructure installed by employees of an electrical corporation or local publicly owned electric utility.
- 2) Electric vehicle charging infrastructure funded by moneys derived from credits generated from the Low Carbon Fuel Standard Program (Subarticle 7 (commencing with Section 95480) of Article 4 of Subchapter 10 of Chapter 1 of Division 3 of Title 17 of the California Code of Regulations).

#### Billing and Payment

23. \_\_\_\_\_ I agree that all projects receiving funds through an EnerGIIZE incentive shall comply with all California public works requirements (Lab. Code § 1720 et seq. and 8 CCR 16000 et seq.) including but not limited to the payment of prevailing wages;

24. \_\_\_\_\_ I agree that all project billings shall clearly summarize actual itemized costs billed and requested for reimbursement as outlined as eligible costs in the EnerGIIZE Implementation Manual. I agree that I will not request reimbursement for ineligible costs on any invoice



submitted;

25. \_\_\_\_\_ I agree to submit these itemized project billings and to report matching costs (if applicable) with sufficient supporting documentation and based upon actual costs incurred after notice of conditional award. I further acknowledge that the failure to do so may result in delayed payment;
26. \_\_\_\_\_ I agree to notify EnerGIIZE staff of any changes to this project's Milestone Payment Request Form and Schedule, including but not limited to expected timeline of payment requests, and understand that failure to do so may result in delayed payment;
27. \_\_\_\_\_ I agree to retain all project records for a minimum of three (3) years after the final payment has been received or after the agreement term, whichever is later, unless otherwise specified in the agreement. These records include but are not limited to payment requests, the equipment invoice(s), proof of purchase, equipment payment information and related bank records, documentation of match funding, and purchaser information;
28. \_\_\_\_\_ Upon written request from EnerGIIZE staff I agree to provide detailed documentation of all project expenses at any time throughout the project and for a period of at least three (3) years thereafter. I acknowledge and agree that project documentation, including documentation of project expenses, is subject to audit by the California Energy Commission or its designated representative.

#### Requesting New Equipment

29. \_\_\_\_\_ I agree to seek pre-approval from the EnerGIIZE staff on the inclusion of new equipment for approval if not included in the Site Equipment Manifest. I understand that changes to charging/fueling equipment are not permitted after moving to Step 3;

#### Incentive Processing Center

30. \_\_\_\_\_ I agree to keep my EnerGIIZE Incentive Processing Center account, and any shared accounts, active while I have unredeemed incentives, for the three (3) years after project commissioning;
31. \_\_\_\_\_ If applicable, I agree to partner with any Project Partner requesting an incentive on my behalf to ensure complete documentation for incentive redemption. I further understand that I will receive automated emails from the EnerGIIZE Incentive Processing Center if a Project Partner requests an incentive on my behalf;



### Data Collection

32. \_\_\_\_\_ I agree to ensure data collection during the duration of the EnergIIZE agreement on deployed infrastructure equipment, reported quarterly, starting from the date of final commissioning for six years. Data requirements are outlined in the Implementation Manual and subject to change due to legislative, regulatory, or policy reasons at the CEC's discretion;
33. \_\_\_\_\_ I agree to respond to surveys put forth by EnergIIZE staff on a quarterly basis for during the duration of the EnergIIZE agreement;

### Project Timeline

34. \_\_\_\_\_ I agree to inform EnergIIZE staff in a timely manner if the deployment timeline (time from conditional award notice to final commissioning) exceeds twenty-four (24) months for EV projects or thirty-six (36) months for hydrogen projects. Failure to do so may place the Incentive Recipient at risk of delayed or cancelled incentive payment(s).

EnergIIZE Incentive Recipient and, if applicable, Project Partner and Additional Signatories undersigned agree jointly to the following items:

### Information Sharing

35. I understand and agree that basic project information (i.e. location, organization name, and infrastructure to be installed) will be shared with geographically relevant utility provider(s) for the purposes of infrastructure planning and incentive coordination;
36. General information about my project may be shared publicly including but not limited to awardee name, project type, project zip code, number and type of infrastructure installed, and number of vehicles being serviced. EnergIIZE staff will share approximate location on a map for the public to view;

### Confidential Information

37. I agree that application materials submitted for this incentive request are considered confidential if marked as such;

### Compliance with Terms

38. I agree that failure to comply with the terms of this agreement may result in withholding of future payments or repayment of received incentive funds to EnergIIZE staff and may be considered for any future award determinations;



39. I acknowledge that if I receive a milestone or incentive payment and the project fails to complete all required steps outlined in this agreement, I will be required to return any disbursed funds to EnergIIZE. Project non-completion includes, but is not limited to failure to install, commission, or operate the funded infrastructure within the required timeframes.
40. I agree to comply with applicable US federal, California state, and/or local rules, regulations, and law. I agree that failure to do so may result in a cancellation of my incentive and repayment of received incentives;
41. I agree the information represented in all forms submitted to EnergIIZE staff as part of my application are true and correct and all supporting documentation is true and correct and meet the minimum requirements of EnergIIZE;
42. I understand and agree that after an incentive request is submitted, the end-user cannot be changed;
43. I understand that EnergIIZE staff reserves all rights and remedies available under the law to enforce the terms of this agreement;

#### Implementation Manual

44. I acknowledge that EnergIIZE staff may at any time, by written order, make changes within the EnergIIZE Implementation Manual to affect future incentive rollout. Any such changes will not cause an increase or decrease in the estimated cost of, or the time required for, completion of the current project under this agreement;
45. I have read, understand, and agree to all provisions in the EnergIIZE Implementation Manual;

#### Confidentiality Policy

46. I have read and agree with the EnergIIZE Commercial Vehicles Confidentiality Policy;

#### Equipment

47. I understand and agree that this EnergIIZE incentive request is only valid for the specific equipment purchased through this specific vendor/manufacturer, and that any incentive provided based on this request will be null and void if the purchaser, vendor/manufacturer, or equipment identified herein change after incentive receipt or for noncompliance with applicable EnergIIZE requirements;



Acknowledgement of Terms

48. Please place an “X” in the space provided indicating whether one or more parties are signing this agreement:

- \_\_\_\_\_ Incentive Recipient is sole signer of this agreement: By signing this EnergIIZE Incentive Request Terms and Conditions Form, I acknowledge that I have read and understand, and Incentive Recipient agrees to be bound by, the entire terms and conditions as described above. I certify under penalty of perjury that the information provided is accurate and (if applicable) do hereby assert I have been granted authority by my organization to sign and agree on their behalf.
- \_\_\_\_\_ Project Partner and/or additional signatories are signing this agreement: By signing this EnergIIZE Incentive Request Terms and Conditions Form, we acknowledge that we have read and understand, and all signatories agree to be bound by, the terms and conditions as described above. We agree that each party is separately responsible for the numbered items above as defined by the party name next to each numbered item. We acknowledge all parties agree to all the lettered items listed above, jointly. We certify under penalty of perjury that the information provided is accurate and (if applicable) do hereby assert we have been granted authority by our organizations to sign and agree on their behalf.

If applicable, does this incentive request represent your organization’s first zero-emission infrastructure purchase?

Yes  No

By Signing the EnergIIZE Incentive Request and Terms and Conditions Form, I acknowledge that I have read and understand, and agree to be bound by, the terms and conditions as outlined above.

I certify that under penalty of perjury that the information provided is accurate.

Incentive Recipient

Company/Organization Name:	
Name of Authorized Representative and	



Title:	
Signature of Authorized Representative:	
Date:	

CALSTART, Administrator of EnergIIZE

Company/Organization Name:	CALSTART
Name of Authorized Representative and Title:	Piero Stillitano
Signature of Authorized Representative:	
Date:	

Project Partner, if applicable

Name of Project Partner (Company/Organization Name):	
Name of Authorized Representative and Title:	
Signature of Authorized Representative:	
Date:	

Additional Signatory, if applicable

Company/Organization Name:	
Relationship to project (recipient, applicant team member, installation partner, fleet, etc.):	
Name of Authorized Representative and Title:	



Signature of Authorized Representative:	
Date:	

Additional Signatory, if applicable

Company/Organization Name:	
Relationship to project (recipient, applicant team member, installation partner, fleet, etc.):	
Name of Authorized Representative and Title:	
Signature of Authorized Representative:	
Date:	

October 2025



## EVITP, DIR, AND INSURANCE COMPLIANCE AFFIDAVIT

Incentive Recipient Name or Organization:	
Printed Name of Incentive Recipient's Authorized Representative (first and last):	
Title of Incentive Recipient / Authorized Representative:	

By signing this affidavit, I {Name \_\_\_\_\_} with respect to {Application Number \_\_\_\_\_}, {Project Site Address \_\_\_\_\_}, affirm that I am authorized to attest under penalty of perjury under the laws of the State of California, that each of the statements in the paragraphs below are complete, true, and correct. I understand and agree that applications and projects that do not meet the following requirements may not receive an incentive and any falsification or misrepresentation of information relating to the Project could result in disqualification from EnergIIZE.

1. The project shall comply with all Electric Vehicle Infrastructure Training Program (EVITP) requirements listed in Assembly Bill (AB) 841 (2020). (For EVITP details, reference Section 4, [Bill Text - AB-841 Energy: transportation electrification: energy efficiency programs: School Energy Efficiency Stimulus Program](#)).
2. The project shall comply with all California Department of Industrial Relations (DIR) registration requirements and California Public Works requirements (Lab. Code § 1720 et seq. and 8 CCR 16000 et seq.).
3. Incentive Recipient hereby warrants that it carries Worker's Compensation Insurance for all of its employees who will be engaged in the performance of this Agreement, and agrees to furnish to CALSTART satisfactory evidence of this insurance at any time CALSTART may request. If Incentive Recipient is self-insured for worker's compensation, it hereby warrants such self-insurance is permissible under the laws of the State of California and agrees to furnish to CALSTART satisfactory evidence of this insurance at any time CALSTART may request.

## INCENTIVE RECIPIENT SIGNATURE

I declare under penalty of perjury, under the laws of the State of California, that all the information provided above is true and correct. I further acknowledge that I have read, understand, and agree to be bound by the terms and conditions as outlined.

Incentive Recipient Name or Organization:	
Printed Name of Incentive Recipient's Authorized Representative (first and last):	
Title of Incentive Recipient / Authorized Representative:	
Signature:	
Date:	

## Equity Certification Form

Applicants must demonstrate their status as an equity project if they are applying for additional incentives. Where applicable, use one of the approved methods of self-certification listed.

Check the box next to the applicable category(ies) and attach the requested documentation. If the category selected has multiple options for documentation, please check the box of the option for which you will be providing documentation. Disadvantaged Communities (DAC) and Low-Income Communities (LIC) are defined within Key Terms within the Implementation Manual and can be found on the [Priority Populations map](#).

Verification of the applicable category(ies) will occur before notice of conditional award from EnergIIZE during Step 1. EnergIIZE staff will reach out if there is uncertainty on the determination of the equity self-certification.

I certify that the Applicant Team meets at least one of the following criteria:

- **Infrastructure will be installed in a designated Disadvantaged Community or Low-Income Community.** The address of the infrastructure to be built using EnergIIZE funds is located within a DAC or LIC census tract. The address used in the application will be used to determine this criterion. No additional documentation is required.
- **A California Native American Tribe, California Tribal Organization, or Non-Governmental Organization serving Tribal entities.** Attached is documentation of one of the following:
  - If the Applicant is a federally recognized Tribal Government listed under the list of Indian Entities Recognized by and Eligible to Receive Services from the United States Bureau of Indian Affairs, check this box – no attachment is required.
  - If the Applicant is not a Federally Recognized Tribal Government, the Applicant's 501©(3) Determination Letter from the Internal Revenue Service (IRS).
- **A small business (SB) as recognized by the California State Legislative Code, Section 14837(d) meaning annual revenue less than \$15 million per year.** Attached is documentation of the Applicant's SB certification by the California Department of General Services, Procurement Division (DGS-PD), Office of Small Business and Disabled Veteran Business Enterprise Services (OSDS). Certification must be current.
- **A Certified Minority Business Enterprise** as defined by California Public Contract Code, Article 12; Woman-Owned Small Business; or a Veteran-Owned Small Business; or a LGBT- Owned Small Business. Attached is documentation of one of the following:
  - Documentation of Small Business (SB) or Disabled Veteran Business Enterprise (DVBE) certification by the California Department of General

Services, Procurement Division (DGS-PD), Office of Small Business and Disabled Veteran Business Enterprise Services (OSDS). Certification must be current.

- Documentation of certification as a Disadvantaged Business Enterprise (DBE) from CALTRANS, the US Department of Transportation, or another DBE Certifying Agency. Certification must be current.
- For those meeting the underlying criteria of one of the categories above but lack the resources to secure official certification, documentation via a self-certification narrative, written on company letterhead, that explains in detail the company's ownership structure and how that meets the relevant requirements. EnerGIIZE staff reserves the right to ask for follow-up information as needed to satisfy these criteria. Narratives are limited to a maximum of 500 words.
- **A Non-profit organization that qualifies for tax-exempt status with the Internal Revenue Service under Internal Revenue Code Section 501** and are also tax-exempt under California state law, consistent with the following requirements:
  - The non-profit organization must have been incorporated for at least one year prior to the time of application submittal.
  - The non-profit organization must at all times be registered and in active/good standing with the California Secretary of State (Certain non-profits that are tribally chartered corporations under tribally enacted laws may be exempt from registration with the California Secretary of State).
  - The organization must be based in California or have at least one full-time staff person based in California.
  - A non-profit lead Applicant must submit the following Supporting Documentation for Eligibility Confirmation (where applicable):
    - a. Evidence of their tax-exempt status with the Internal Revenue Service under Internal Revenue Code Section 501 (Copy of the IRS Determination Letter) and their tax- exempt status under California State law (Copy of Exemption Letter from State of California Franchise Tax Board).
    - b. Evidence of at least one-year incorporation from the time of voucher application submission (Copy of Articles of Incorporation).
    - c. Evidence of being registered and in active and good standing with the California Secretary of State (Copy of Statement of Information and Certificate of Status).
- **A Public Transit System serving a designated Disadvantaged Community or Low-Income Community.** Attached is documentation of one of the following:
  - The address of the infrastructure to be built using EnerGIIZE funds is located within a DAC or LIC census tract. The address used in the application will be used to determine this criterion. No additional documentation is required.
  - A self-certification narrative, written on public agency letterhead, that documents that at least 50 percent of applicable routes or coverage areas are within DACs and/or LICs. EnerGIIZE staff reserves the right to ask for follow-up information as needed to satisfy these criteria. Narratives are limited to a maximum of 500 words and may include graphs and visuals.

- **A Public School District installing infrastructure in a designated Disadvantaged Community, Low-Income Community, and/or a School District serving greater than 50 percent free and reduced-price meals to students, or another program intended to serve Economically Disadvantaged students.**

Attached is documentation of one of the following:

- The address of the infrastructure to be built using EnergIIZE funds is located within a DAC or LIC census tract. The address used in the application will be used to determine this criterion. No additional documentation is required.
- A self-certification narrative, written on district letterhead, that documents that at least 50 percent of the students served by the school district are eligible for free or reduced-price meals or another program intended to serve Economically Disadvantaged students. EnergIIZE staff reserves the right to ask for follow-up information as needed to satisfy these criteria. Narratives are limited to a maximum of 500 words.

October 2025

## Summary of Project Step Requirements

The following section outlines requirements to progress through Steps 1 through 4, detailed in Implementation Manual [Section 5, EnergiZE Award Process](#). Applicants must provide documentation through the IPC to verify progress within each Step. All Steps have a time guideline which all awarded projects must adhere to. Failure to submit the required documentation within the given timeframes will result in a Notice of Performance and possibly cancellation of the award. To move on to the next project Step, documentation for all items listed, in addition to lane-specific documents and responses to required questions, must be provided and approved by EnergiZE. Applicable requirements will be confirmed prior to project agreement execution.

<b>Required Documents for Each Step in the EnergiZE Project</b>
<b>Step 1 SUBMIT APPLICATION</b>
Site Verification Form/Proof of Property Ownership
Communication from utility with new service request and/or utility coordination
Formal Charger/Dispenser Equipment Quote
Preliminary or Final Site Plan (depending on Readiness Tier)
Issued Permit/Submitted/AHJ Permitting Checklist (depending on Readiness Tier)
Equity Certification Form (if meeting equity criteria)
Vehicle Commitment Agreement/Proof of vehicle serviced (ownership/purchase order/customer base/voucher)
Acknowledgement of Incentive Recipient Terms & Conditions and DIR, Insurance, and EVITP Affidavit
Additional supporting documents as required
<b>Step 2 SUPPORTING DOCUMENTS Due 90 days after notice of conditional award</b>
Signed Incentive Recipient Terms and Conditions
Signed DIR, Insurance, and EVITP Affidavit
Hydrogen Safety Plan – Hydrogen projects only
Proof of Critical Milestones Step 2 - Hydrogen projects only (Proof of AHJ and Fire Permitting meetings)
Hydrogen Project Attestation of Codes and Standards – Hydrogen projects only
Additional supporting documents as required
<b>Step 3 CONSTRUCTION</b>
Issued Building Permit
Construction Timeline
Utility confirmation of site capacity
EVSE or hydrogen fueling equipment Purchase Orders
Final Site Plans (if awarded before April 2025)

Proof of Critical Milestones Step 3 – Hydrogen projects only (Proof of utility connection and hydrogen supplier meetings)
Additional supporting documents as required
<b>STEP 4 COMMISSIONING</b> <b>Due 24 months (EV projects) or 36 months (hydrogen projects) after notice of conditional award</b>
Signed Inspection Sheet and Closed Building Permit
Third-Party Network Provider Communications Contract (EV projects only)
Verification that chargers/dispensers are in working order
Photos of serial numbers for all installed charging/fueling equipment
Photographic evidence of the site and installed equipment
Notification of operational and open retail status
Final Project Summary Sheet
Proof of Contractor License, Insurance, and EVITP
Final Site Plans (if awarded after April 2025)
Final proof of payment and invoice package
Additional supporting documents as required

October 2025





# MEGAWATT CHARGING SYSTEM INFRASTRUCTURE FUNDING

## ENERGIIZE

EnergiIZE Commercial Vehicles (Energy Infrastructure Incentives for Zero-Emission Commercial Vehicles) is a first-of-its-kind project critical to advancing California's zero-emission transportation ecosystem to enable the successful deployment of commercial zero-emission vehicles (ZEVs). It is funded by the California Energy Commission's (CEC) Clean Transportation Program to speed up the deployment and installation of medium-duty and heavy-duty (MDHD) ZEV infrastructure.

## MEGAWATT CHARGING SYSTEM INFRASTRUCTURE FUNDING

EnergiIZE is offering incentives toward the deployment of electric charging infrastructure in support of zero-emission vehicles that utilize the Megawatt Charging System (MCS) / SAE J3271. All projects **must** serve drayage operations.

EnergiIZE applicants who meet eligibility criteria and are conditionally awarded will be reimbursed for eligible costs. Visit the [EnergiIZE website](#) to find the Implementation Manual, workshop and lane Application Packet for more information.

## WHAT IS COVERED?

EnergIIZE provides funding for hardware, software, maintenance, and warranty. Examples of historically awarded eligible costs are shown below.

Visit the [EnergIIZE website](#) for more information.

Infrastructure Type	MCS Per Charging Port Incentive Amount	Maximum Award Per Project
MCS Charging Port	\$450,000	\$2,500,000



### EV EQUIPMENT

- Megawatt System Charging (SAE J3271) equipment
- Transformers
- Switchgear, meter mains, and circuit breaker panels
- Charger accessories
- Utility service upgrades
- One-time maintenance plan costs
- Cables/wires
- Conduit



### SOFTWARE

- One-time network costs: Networked or "SMART" EVSEs are required. EnergIIZE provides incentives for the required initial network costs.
- Fleet management software
- Demand management software
- Monthly service fees are not eligible for incentives through EnergIIZE.

## WHO SHOULD APPLY?

You should apply for the Megawatt Charging System (MCS) funding lane if intended MDHD ZEV charging infrastructure will use the Megawatt Charging System (SAE J3271) to serve drayage operations and is private, public, or shared.

# HOW TO APPLY

Submit your application online at [calstart3.my.site.com/apply](https://calstart3.my.site.com/apply) during the EnergIIZE MCS application window beginning on October 28 at 9:00 am PT. This funding lane will close February 26, 2026 at 5:00 pm PT.

## Project Readiness Tiers

Priority	Readiness Tier	Documents Provided at Time of Application
Awarded First	Tier 1	Site Verification Form, Final Site Design, Issued Building Permit, Formal Charger Equipment Quote (with supplier estimated lead time)
Awarded Second	Tier 2	Site Verification Form, Final Site Design, Submitted Building Permit Application, Formal Charger Equipment Quote (with supplier estimated lead time), Authority Having Jurisdiction (AHJ) Permitting Checklist
Awarded Third	Tier 3	Site Verification Form, Preliminary Site Plans, Formal Charger Equipment Quote (with supplier estimated lead time)



### GET STARTED

Visit the [EnergIIZE website](https://energize.org) at [Energize.org](https://energize.org) for a list of upcoming workshops, videos, and resources to help with the application process.



### GET SUPPORT

Visit the [EnergIIZE website](https://energize.org) to find the Implementation Manual, workshops, and lane Application Packet to help with the application process.

## CONTACT US

1 (877) ENR-GIZE  
1 (877) 367-4493



[infrastructure@calstart.org](mailto:infrastructure@calstart.org)



48 South Chester Ave  
Pasadena, CA 91106



TETRA TECH